KeySpan Energy Delivery New England
D.T.E. 04-62
Department of Telecommunications and Energy
Record Request AG-1
August 30, 2004
Person Responsible: Ann E. Legry

Person Responsible: Ann E. Leary Page 1 of 2

Record Request AG-1 (Bulk Response)

Please list the facilities that are represented in the local production and storage amounts appearing in Exhibit AG-1-9, AG-1-10, and AG-1-11. Provide the location of each of those facilities. Also, please provide the per book cost by account included in the amounts appearing in Exhibit AG-1-9, AG-1-10 and AG-1-11, as well as the comparable amounts as of December 31, 2002.

Response

The locations of the local production and storage facilities included in the responses to Exhibit AG-1-9, AG-1-10, and AG-1-11 are as follows:

LNG:

Plant	Location	Company
Commercial Point	Dorchester, MA	Boston AG 1-11
Lynn	Lynn, MA	Boston AG 1-11
Salem	Salem, MA	Boston AG 1-11
Haverhill	Haverhill, MA	Essex AG 1-9
Tewksbury	Tewksbury, MA	Colonial AG 1-10
Westford	Westford, MA	Colonial AG 1-10
S. Yarmouth	S. Yarmouth, MA	Colonial AG 1-10
Wareham	Wareham, MA	Colonial AG 1-10

PROPANE:

Plant	Location	Company
Danvers	Danversport, MA	Boston AG 1-11
Everett	Everett, MA	Boston AG 1-11
Gloucester	Gloucester, MA	Boston AG 1-11
Norwood	Norwood, MA	Boston AG 1-11
Southbridge	Southbridge, MA	Boston AG 1-11
Spencer	Spencer, MA	Boston AG 1-11
Haverhill	Haverhill, MA	Essex AG 1-9
Lowell	Lowell, MA	Colonial AG 1-10
South Yarmouth	South Yarmouth, MA	Colonial AG 1-10

Attached are the actual production and storage studies conducted for Essex based on test year 1995, Colonial based on test year 1992, and Boston Gas based on test year 2002. The amount of local production and storage costs to be recovered through the CGA are

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reviewed and fixed in base rate proceedings, and therefore, do not change from year to year until there is a subsequent base-rate proceeding. Accordingly, in 2002, Essex recovered \$1,814,713 in local production and storage costs from its customers. In 2002, Colonial-Lowell recovered \$2,228,969 in local production and storage costs from its customers (\$222,897 through base rates and \$2,006,072 through the CGA) while Colonial-Cape recovered \$1,083,842 in local production and storage costs from its customers (\$270,961 through base rates and \$812,881 through the CGA). Based on the 2002 test year in D.T.E. 03-40, Boston Gas is currently recovering \$12,519,200 in local production and storage costs from its customers (\$776,200 through base rates and \$11,743,000 through the CGA). These amounts will not change until the company's next base rate proceedings.